

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2010
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	604	--	--	36,777	2,561	-5,872	-2,387	36,352	106	0	11,110
Natural Gas Plant Liquids and Liquefied Refinery Gases	608	-5	1,730	1,173	808	--	20	507	183	3,604	4,041
Pentanes Plus	99	-5	--	--	-87	--	-16	--	17	6	22
Liquefied Petroleum Gases	509	--	1,730	1,173	895	--	36	507	167	3,597	4,019
Ethane/Ethylene	7	--	11	--	--	--	-5	--	--	23	--
Propane/Propylene	343	--	1,274	1,041	797	--	-161	--	66	3,550	2,476
Normal Butane/Butylene	111	--	334	30	--	--	158	77	101	139	1,249
Isobutane/Isobutylene	48	--	111	102	98	--	44	430	--	-115	294
Other Liquids	--	468	--	25,301	36,527	5,344	2,294	64,070	44	1,232	58,840
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	468	--	151	9,319	-897	111	8,929	1	0	7,820
Hydrogen	--	--	--	--	--	27	--	27	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	468	--	37	9,319	-811	111	8,902	--	0	7,820
Fuel Ethanol	--	468	--	24	9,184	-660	126	8,890	--	0	7,520
Renewable Fuels Except Fuel Ethanol	--	--	--	13	135	-151	-15	12	--	0	300
Other Hydrocarbons	--	--	--	114	--	-114	--	--	--	0	--
Unfinished Oils	--	--	--	3,100	-220	--	-1,299	2,947	--	1,232	6,249
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	22,050	27,428	6,241	3,482	52,194	43	0	44,771
Reformulated	--	--	--	4,613	8,375	2,476	269	15,195	0	0	17,933
Conventional	--	--	--	17,437	19,053	3,765	3,213	36,999	43	0	26,838
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	-5	100,798	19,141	54,825	-5,581	1,961	--	4,686	162,531	107,935
Finished Motor Gasoline	--	-5	78,605	3,789	20,837	-5,581	-1,710	--	56	99,299	13,642
Reformulated	--	--	37,160	--	--	-237	5	--	6	36,912	282
Conventional	--	-5	41,445	3,789	20,837	-5,344	-1,715	--	50	62,387	13,360
Finished Aviation Gasoline	--	--	--	4	95	--	-1	--	--	100	119
Kerosene-Type Jet Fuel	--	--	2,580	1,541	13,790	--	1,478	--	2	16,431	11,997
Kerosene	--	--	137	8	--	--	-67	--	2	210	1,813
Distillate Fuel Oil ⁶	--	--	11,517	4,495	18,453	0	776	--	1,123	32,566	57,419
15 ppm sulfur and under ⁷	--	--	7,539	2,306	13,378	-36	-1,036	--	581	23,642	19,811
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	413	411	1,402	36	-122	--	543	1,841	4,937
Greater than 500 ppm sulfur	--	--	3,565	1,778	3,673	--	1,934	--	--	7,082	32,671
Residual Fuel Oil ⁸	--	--	2,412	8,562	7	--	1,277	--	2,123	7,581	15,918
Less than 0.31 percent sulfur	--	--	678	1,337	--	--	-27	--	NA	NA	3,520
0.31 to 1.00 percent sulfur	--	--	868	1,030	--	--	477	--	NA	NA	6,316
Greater than 1.00 percent sulfur	--	--	866	6,195	7	--	827	--	NA	NA	6,082
Petrochemical Feedstocks	--	--	496	28	216	--	5	--	--	735	264
Naphtha for Petro. Feed. Use	--	--	496	23	262	--	5	--	--	776	264
Other Oils for Petro. Feed. Use	--	--	--	5	-46	--	--	--	--	-41	--
Special Naphthas	--	--	32	38	--	--	-3	--	530	-457	33
Lubricants	--	--	332	64	620	--	13	--	124	879	1,008
Waxes	--	--	9	72	--	--	21	--	61	-1	93
Petroleum Coke	--	--	1,063	456	--	--	-9	--	438	1,090	108
Marketable	--	--	284	456	--	--	-9	--	438	311	108
Catalyst	--	--	779	--	--	--	--	--	--	779	--
Asphalt and Road Oil	--	--	2,331	83	807	--	181	--	208	2,832	5,502
Still Gas	--	--	1,233	--	--	--	--	--	--	1,233	--
Miscellaneous Products	--	--	51	1	--	--	0	--	19	33	19
Total	1,212	458	102,528	82,392	94,721	-6,109	1,888	100,929	5,019	167,366	181,926

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."